

**Southern California Edison  
MESA PTC A.15-03-003**

**DATA REQUEST SET A1503003 ED-SCE-02**

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**Question 04:**

The NERC reliability standards call for a study of a second outage after a major outage (N-1-1). Remedial actions are permitted for the second contingency, up to and including load dropping. What remedial actions—including load dropping—would SCE implement to address the second outages described in the PEA and subsequent studies?

**Response to Question 04:**

Remedial actions considered by SCE include redispatch of generation, implementation of fast acting demand response and dispatch of available preferred resources and energy storage. Los Angeles and San Diego Counties are specifically listed as “High Density Urban Areas.” CAISO’s Transmission Planning Standards prohibit the use of load dropping in high density urban areas in lieu of expanding transmission or local resource capability. Therefore, SCE would not implement load dropping to address the second contingencies described in the PEA.